FORM 3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

					DIVISION C		GAS AND M				AWEN	DED REPOI	`'		
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER Three Rivers Federal 33-14-720					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL									3. FIELD OR WILDCAT WILDCAT						
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR AXIA ENERGY LLC										7. OPERATOR PHONE 720 746-5200					
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202										9. OPERATOR E-MAIL rsatre@axiaenergy.com					
10. MINERAL LEASE NUMBER 11. MINERAL OWNERSHIP) STATE () FEE (12. SURFACE OWNERSHIP				
(FEDERAL, INDIAN, OR STATE) UTU-85592 FEDERAL INDIAN) FEE(\supset	FEDERAL INDIAN STATE FEE					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kenneth Joe & Dianne C. Batty										14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-789-3025					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1600 North 1500 West, ,										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
	ALLOTTEE O	R TRIBE NAME		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT						
(If box 12	= 'INDIAN')		YES (Submit Commingling Application) NO					•	VERTICAL DIRECTIONAL HORIZONTAL						
20. LOCATION OF WELL				FOOTAGES		Q.	QTR-QTR		SECTION		HIP RANGE		MERIDIAN		
LOCATION AT SURFACE				735 FSL 1138 FWL			SWSW		3	7.0 S	20.0 E		S		
Top of Uppermost Producing Zone				660 FSL 660 FWL			swsw	33	3	7.0 S	20	20.0 E		S	
At Total Depth				660 FSL 660 FWL			SWSW		3	7.0 S	20	0.0 E	0 E S		
21. COUN	TY	UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 735					23. NUMBER OF ACRES IN DRILLING UNIT							
25. DISTANCE TO NEAREST (Applied For Drilling or Co							NELL IN SAME POOL Ipleted) 16			26. PROPOSED DEPTH MD: 7218 TVD: 7164					
27. ELEVATION - GROUND LEVEL 4768					28. BOND NUMBER LPM9046683					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2357					
					Hole, Casing	, and C	Cement Info	rmation							
String	Hole Size	Casing Size	Length	Weigh			Max Mu		Cemen			Sacks	Yield	Weight	
Surf	11	8.625	0 - 1200	32.0	J-55 LT8	&C	8.7	<u> </u>	Prer	nium Lite High Class G	n Strength	130	2.97	11.5 15.8	
Prod	7.875	5.5	0 - 7218	17.0	N-80 LT	&C	9.2	2	Prer	nium Lite High	Strength	450	2.31	12.0	
					A	TTACH	HMENTS								
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								✓ COMPLETE DRILLING PLAN							
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
	on Hamilton		TITLE Permitting Agent (Buys & Associates, Inc)							PHONE 435 719-2018					
SIGNATU	RE		DATE 01/29/2013 EMAIL starpoint@etv.net												
	BER ASSIGNED 04753551(0000	APPROVAL												
				Permit Manager											

